



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION IX

75 Hawthorne Street
San Francisco, CA 94105-3901

COPIES in
25-18G
35-18G
Permit MOD
file

OCT 30 2001

CERTIFIED MAIL Z 387 948 647
RETURN RECEIPT REQUESTED

Raymond Kelly
Permitting Manager
Elk Hills Power, LLC.
P.O. Box 460
Tupman, California 93276

Subject: Minor Modifications
Underground Injection Control (UIC) Permit #CA200002

Dear Mr. Kelly,

We have reviewed your letters dated September 25, 2001; October 1, 2001; and October 22, 2001 in which you requested minor modifications to the subject UIC permit. We are incorporating the following modifications to the permit which are effective immediately:

1. Well No. 15-18G changes designation to 25-18G
2. Well No. 25-18G location changes to:
SW Section 18, T31S, R24E, 890 feet FWL, 2,290 feet FSL

Well No. 35-18G location changes to:
SW Section 18, T31S, R24E, 1,890 feet FWL, 2,290 feet FSL
3. Well casing design for both wells changes to:
No conductor casing to be installed
Surface casing changes to 13-3/8 in., 48#, J-40 steel

In your permit application, you indicated that Elk Hills would run a number of logs during the drilling and construction of the wells:

- Dual Induction, SP, Gamma Ray, and Neutron/Density logs across the Tulare zone after each well is drilled to total depth.
- Per conversation between Barry Hansen and George Robin, a Cement Evaluation Tool (or equivalent) will be run instead of the Cement Bond Log to evaluate the cement job for the long string casing in each well.
- A complete Mud log during the drilling of one of the two subject wells.